



INCENTIVIZING CYBER SECURITY INVESTMENT IN THE POWER SECTOR USING AN EXTENDED CYBER INSURANCE FRAMEWORK

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Abstract

Collaboration between the DHS Cybersecurity and Infrastructure Security Agency (CISA) and public-sector partners has revealed that a dearth of cyber-incident data combined with the unpredictability of cyber attacks have contributed to a short fall in first-party cyber insurance protection in the critical infrastructure community. This research explores the foundation of insurance theory and adopts a behavioral manipulation method to incentivize cyber-security investment. We validate the model by applying power industry performance data from 2013-2015 to assess risk facing the industry. Results show that the model can successfully discriminate between individual power companies as well as geographic regions on the basis of risk and can recommend cyber risk-management strategies tailored to individual risk profiles. The adoption of this framework could invite more market participation, which will create a more robust cyber-incident reporting environment, contributing directly to the DHS goal of creating a national cyber-incident data repository.

Introduction

Cyber incidents have bridged the divide from data compromise to physical effects. The Stuxnet worm's physical destruction of Iranian centrifuges and the recent cyber induced Ukrainian power outages provide evidence that attitudes must transition from "what if?" to "when will cyber attacks result in physical damage in the po-

wer sector?"¹ The Department of Homeland Security's (DHS) most recent fiscal year's Strategic Plan emphasizes this shift in focus by highlighting cyber security of critical infrastructure as a top priority of their cyber mission.²

The power industry's viability, as the foundation of all other critical infrastructure's functional capability, is crucial to the national security and well-being of the United States. However, the ownership of the power enterprise remains largely private, presenting regulatory and practical challenges in implementing effective security measures across the industry.³

To date, the primary concern of critical infrastructure (CI) operators is to ensure system availability and reliability, while the security of their control systems is considered a

secondary objective.⁴ The conflict between availability and security is understandable, given that security often complicates operations. However, as more control systems are retrofitted for remote management or internetted with enterprise business systems, they become exposed and vulnerable to cyber threats not foreseen when initially developed.⁵ Convincing CI asset owners to further strain budgets by investing in security that may or may not prevent damage is a hard sell. It is difficult to balance availability and reliability with security, and this, combined with the burgeoning costs of cyber risk management, presents a hurdle for effective cyber-security implementation in industrial control system dominated sectors, especially the power sector.

Cyber insurance is beginning to garner

attention as a first-party risk management method in the critical infrastructure community. However, the insurance industry is not yet mature enough to provide cost-effective risk-transfer mechanisms to critical infrastructure owners.⁶ Collaboration between the DHS Cybersecurity and Infrastructure Security Agency (CISA) (formerly the National Protection and Programs Directorate), and public partners has revealed that data concerns and the unpredictability of cyber attacks contribute to the lack of robust policy options for critical infrastructure in today's market. To combat these concerns, CISA working sessions have developed three vectors to encourage more participation by insurers in the cyber-insurance arena: (1) better information sharing, (2) cyber-incident analysis, and (3) enterprise risk management (ERM).⁷ The establishment of the Cyber Incident Data and Analysis Working Group (CIDAWG) has led to more working sessions between stakeholders in the insurance, cyber security, and critical infrastructure communities which have laid the groundwork for data sharing, analysis, and risk management.⁸ However, while there is progress, the Government Accountability Office (GAO) reports that the lack of an overarching data-reporting structure continues to limit the effectiveness of vulnerability reporting, which remains a contributing factor to the lack of maturity in the cyber-insurance market.⁹

Practical Implications

This research proposes an extended insurance framework to assess the cyber-risk profiles of the U.S. power enterprise. The framework considers industry-provided reliability indicators, estimated loss ratios, and various insurance features to recommend an optimal insurance package that minimizes risk to both the insurer and insured party. Minimizing risk through the adoption of this framework should result in a more robust cyber-insurance marketplace for critical infrastructure companies and should lead to a stronger cyber-security posture for the entire power enterprise. As the marketplace grows, insurers will begin to assume the role of a de facto regulatory authority—power companies seeking to offset risk via insurance may need to meet baseline security requirements set forth by insurers to be

eligible for coverage. Furthermore, this framework exemplifies how coverage could be made more affordable by incentivizing cyber-security investment using policy structure as a tool. Finally, as competition for business increases, power companies should begin to see a growing variety of products in the market, paving the way for more coverage options and, ultimately, more participation.

Perhaps more importantly though, the adoption of the framework will contribute to CISA's working session vectors by creating a better data-sharing environment. This will further the ERM goal by providing the capability to perform comprehensive risk management for individual companies, which would also be scalable to the entire enterprise. Data collection and analysis by the insurance providers presents possibilities for the development of security policy "best practices," likely executed via minimum baselines for coverage, or through continuous improvement of coverage options themselves. Not only would data analysis become prevalent for insurance providers and their customers, but this research can directly benefit CIDAWG's goal of establishing a cyber-incident data repository.¹⁰ There is great potential for the aggregation and analysis of cyber-incident data across the cyber-insurance industry, allowing for detection of patterns, identification of high-risk areas, and maybe even active elimination of threats, leading to a better security posture at the enterprise level.

Incentives Through Insurance

Early theoretical research in insurance economics led to the belief that self-protection could be encouraged by market insurance if the costs of insurance were inversely related to the quantity of self-protection.¹² Since then, the role of insurance has changed from a pure risk-transfer mechanism into a de facto regulatory authority.¹³ The ability of the insurance industry to react quickly in a dynamic environment coupled with the desire to maximize profits naturally led to the manipulation of the insured's behavior by insurance companies through insurance contract structure.¹⁴ Mature arms of the insurance industry—auto, earthquake, flood, and medical all feature negative and positive incentives aimed at

reducing the probability that a loss event will occur. Insurance elements such as coinsurance and deductibles are applicable to cyber-insurance policies and are included in the extended cyber-insurance framework to incentivize power companies to engage in risk-reduction measures as a condition of the insurance contract offering.

Methodology

This research evaluates whether using the common insurance features of deductibles and coinsurance can incentivize self-investment in cyber security. In order to perform this evaluation, the authors extended a framework introduced by Young et al. for incorporating insurance into critical infrastructure risk strategies to include deductible and coinsurance options. ¹⁵ The research methodology consists of two stages: the first stage describes the approach used to incorporate the additional insurance components not addressed by Young et al. The second stage describes the statistical approach used to validate the extended

model's functionality using real-world reliability data provided by the power industry through self-reporting. Of particular interest is the impact of the model's effect on risks faced by a particular National Energy Reliability Corporation (NERC) region in the United States and the power industry as a whole.

Extended Cyber Insurance Framework

Young et al. proposed a quantitative cyber-insurance framework that integrated four distinct models: (1) threat likelihood and severity model, (2) reduction of threat likelihood model, which incorporated (3) Gordon and Loeb's class II security breach investment function, and (4) an insurance premium discount model. This research extended the Young et al. framework by incorporating the insurance components of coinsurance and deductibles not previously considered. Each of these models has been updated to fit the analyzed data used for this research as described below. Table 1 provides an overview of the variables used in the framework.

Table 1. Variables used in cyber insurance framework.

Variable	Definition
<i>A</i>	Annual loss severity calculated using self-reported power industry data
<i>T</i>	Probability of an attempted breach
<i>V</i>	Vulnerability of the system
<i>Avt</i>	The expected loss conditioned on no new additional security investment
<i>Z</i>	Monetary investment in additional security
<i>S(z, v)</i>	Security breach probability function expressing the probability that security will be breached given a monetary investment in security <i>z</i>
<i>A</i>	Effectiveness of security investment

Operationalizing the Framework

To begin, we construct the wealth of a company in a loss scenario. Equation (1) represents this conceptualization, where the wealth in a loss event, *W*, was reduced by the sum of the insurance premium, *P*; security investment, *z*; the minimum of deductible, *D_{Exp}* or loss; coinsurance expenses, *C_{Exp}*; and unforeseen losses above the insurance coverage, *ε*. This equation will be the foundation of the optimization utilized in this research.

$$Wealth = W - (P + z + \min[D_{Exp}, S(z, v)\lambda t] + C_{Exp} + \epsilon)$$

Eq. 1. Wealth post loss event equation

Threat Likelihood Model

The threat-likelihood model uses an annual rate of occurrence and the expected probability of a

successful cyber attack to derive the impact of a single event from the cost of annual losses. ¹⁶ Reliability data reported by the power industry was used to develop the annual loss severity, λ . When multiplied by vulnerability, v , and threat, t , the single loss expectancy (SLE) is derived for use as part of the measured risk ratio. The equation for SLE is provided in Equation(2).

$$SLE = \lambda * v * t$$

Table 2. Insurance premium discount model.

Variable	Definition	Derivation
D	Deductible percentage	Model recommendation
C	Coinsurance percentage	Model recommendation
D^*	Amount of loss assumed by insured	$D^* = (\lambda * D)$
C^*	Amount of loss assumed by insured	$C^* = ((\lambda - D^*) * C)$
P_0	Base rate insurance premium	$P_0 = \lambda - D^* - C^* * 8 \%$
r	Rate of discount for investment in security	50 %
δ	Attained insurance discount	$\delta = r(1 - S(zv))$
P	Total insurance premium	$P = P_0(1 - \delta)$

Cost Sharing

The cost-sharing mechanisms of deductible and coinsurance generate premium discounts that provide the primary incentive element that differentiates this model from its predecessor.

These elements position the insured to assume partial responsibility for incurred losses, increasing their risk while reducing the risk of the insurer. The result of the additional risk assumed by the insured is that they are not expected to pay as much for coverage, but are also incentivized to take additional action to reduce losses in order to preserve their wealth.

In practice, deductibles are considered first when making a claim, where the insured will pay the minimum of the entirety of the deductible or loss amount prior to the insurer making any payments. Coinsurance is then calculated on the remaining claim and split between the insurer and insured as dictated by the policy. Table 2 shows the impact of cost sharing on the calculation of insurance premiums.

Security Rate of Discount

The insurance offeror establishes the security investment discount, r . Policy premium discounts, $r\%$, are determined on the vulnerability reduction as a direct result of security investments. In this model, the security discount offered by an insurance company is assumed to be 50% of the reduction in losses.

Model Confirmation

To ensure that the proposed extension to the Young et al. base model functions correctly, the authors implement a scenario from their published work. We set the extended model's deductible and coinsurance coefficients to zero and repeated the scenario 35 times. We used the results to establish a 95% confidence interval (CI). The 95% CI fell entirely within the Young et al. published results. This provides sufficient evidence that the extended framework model is stable.

Notes

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2 Department of Homeland Security, "Fiscal Years 2014-2018 Strategic Plan," Washington, DC, 2014, h

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www.dhs.gov/sites/default/files/publications/FY14-18%20Strategic%20Plan.PDF.

3 Department of Energy, "Energy Sector-Specific Plan: An Annex to the National Infrastructure Protection Plan," 2010, <https://www.dhs.gov/sites/default/files/publications/nipp-ssp-energy-2015-508.pdf>.

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5 Oxana Andreeva et al., "Industrial Control Systems Vulnerabilities Statistics," Woburn, MA, 2016; ICS-CERT, "Environmental Systems Corporation Data Controllers Vulnerabilities (Update B)," 2016.

6 National Protection and Programs Directorate, "Insurance Industry Working Session Readout Report," Washington, DC, 2014, https://www.dhs.gov/sites/default/files/publications/July%202014%20Insurance%20Industry%20Working%20Session_1.pdf.

7 Ibid.

8 Cyber Incident Data and Analysis Working Group, "Enhancing Resilience through Cyber Incident Data Sharing and Analysis: Overcoming Perceived Obstacles

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9 Chris Currie, "Critical Infrastructure Protection," Washington, DC, 2016, <https://www.gao.gov/assets/690/682547.pdf>.

10 Ibid.

11 Department of Homeland Security, "Fiscal Years 2014-2018 Strategic Plan," Washington, DC, 2014, <https://www.dhs.gov/sites/default/files/publications/FY14-18%20Strategic%20Plan.PDF>.